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**Corporate  
Presentation**

**November 15, 2011**

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**TSX:WFE**

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**WestFire**  
ENERGY LTD.

Certain crude oil and natural gas liquids ("**NGLs**") volumes have been converted to millions of cubic feet equivalent ("**mmcfe**") or thousands of cubic feet equivalent ("**mcfe**") on the basis of one barrel ("**bbl**") to six thousand cubic feet ("**mcf**"). Also, certain natural gas volumes have been converted to barrels of oil equivalent ("**boe**"), thousands of boe ("**mboe**") or millions of BOE ("**mmboe**") on the same basis. mmcfe, mcfe, boe, mboe and mmboe may be misleading, particularly if used in isolation. A conversion ratio of one bbl to six mcf is based on an energy equivalency conversion method primarily applicable at the burner tip and does not necessarily represent value equivalency at the well head.

Certain statements included in this Presentation constitute forward looking statements or forward looking information under applicable securities legislation. Such forward looking statements or information are provided for the purpose of providing information about management's current expectations and plans relating to the future. Readers are cautioned that reliance on such information may not be appropriate for other purposes, such as making investment decisions. Forward looking statements or information typically contain statements with words such as "anticipate", "believe", "expect", "plan", "intend", "estimate", "propose", "project" or similar words suggesting future outcomes or statements regarding an outlook. Forward looking statements or information in this Presentation include, but are not limited to, statements or information with respect to: business strategy and objectives; development plans; exploration and drilling plans; reserve quantities and the discounted present value of future net cash flows from such reserves; future production levels; wells drilled (gross and net); capital expenditures; net revenue; cash flow; debt levels; operating and other costs; royalty rates and taxes. Forward looking statements or information are based on a number of factors and assumptions which have been used to develop such statements and information but which may prove to be incorrect. Although the Corporation believes that the expectations reflected in such forward looking statements or information are reasonable, undue reliance should not be placed on forward looking statements because the Corporation can give no assurance that such expectations will prove to be correct. In addition to other factors and assumptions which may be identified in this Presentation, assumptions have been made regarding, among other things: the impact of increasing competition; the general stability of the economic and political environment in which the Corporation operates; the timely receipt of any required regulatory approvals; the ability of the Corporation to obtain qualified staff, equipment and services in a timely and cost efficient manner; the ability of the operator of the projects which the Corporation has an interest in to operate the field in a safe, efficient and effective manner; the ability of the Corporation to obtain financing on acceptable terms; field production rates and decline rates; the ability to replace and expand oil and natural gas reserves through acquisition, development or exploration; the timing and costs of pipeline, storage and facility construction and expansion and the ability of the Corporation to secure adequate product transportation; future oil and natural gas prices; currency, exchange and interest rates; the regulatory framework regarding royalties, taxes and environmental matters in the jurisdictions in which the Corporation operates; and the ability of the Corporation to successfully market its oil and natural gas products. Readers are cautioned that the foregoing list is not exhaustive of all factors and assumptions which have been used. Actual results could differ materially from the forward looking statements or information in this Presentation as a result of the risk factors set forth in the Corporation's reports and documents on file with the Canadian securities regulatory authorities at [www.sedar.com](http://www.sedar.com), which risk factors should not be construed as exhaustive.

The forward looking statements or information contained in this Presentation are made as of the date hereof and the Corporation undertakes no obligation to update publicly or revise any forward looking statements or information, whether as a result of new information, future events or otherwise unless expressly required by applicable securities laws. The forward looking statements or information contained in this Presentation are expressly qualified by this cautionary statement.

Any financial outlook or future oriented financial information in this Presentation, as defined by applicable securities legislation, has been approved by management of the Corporation. Such financial outlook or future oriented financial information is provided for the purpose of providing information about management's current expectations and plans relating to the future. Readers are cautioned that reliance on such information may not be appropriate for other purposes.

In relation to the disclosure of net asset value ("**NAV**"), the NAV table shows what is normally referred to as a "produce-out" NAV calculation under which the current value of the Corporation's reserves would be produced at forecast future prices and costs and do not necessarily represent a "going concern" value of the Corporation. The value is a snapshot in time and is based on various assumptions including commodity prices and foreign exchange rates that vary over time. It should not be assumed that the future net revenues estimated by GLJ represent the fair market value of the reserves, nor should it be assumed that the estimated value of its undeveloped land holdings represent the fair market value of the lands.

This Presentation includes non-GAAP measures not defined under generally accepted accounting principles ("**GAAP**"), including net debt, operating netback, recycle ratio, reserve replacement ratio and reserve life index. Non-GAAP measures do not have any standardized meaning prescribed by GAAP and are therefore unlikely to be comparable to similar measures presented by other issuers. Net debt is current liabilities less current assets excluding the portion of future tax assets. Operating netback is calculated as revenue minus royalties, operating expenses, transportation expenses, and taxes. Operating netback is specific to a point in time. Recycle ratio is calculated as operating netback divided by the finding, development and acquisition (FD&A) costs. Recycle ratio is included for investors and operators as a measure of capital efficiency. Production replacement ratio is calculated as total reserves added in the year divided by production for the same year. Reserve life index is the ratio of reserves divided by the current annual production rate. Reserves life index is included for investors and operators as a measure of the Corporation's sustainability.

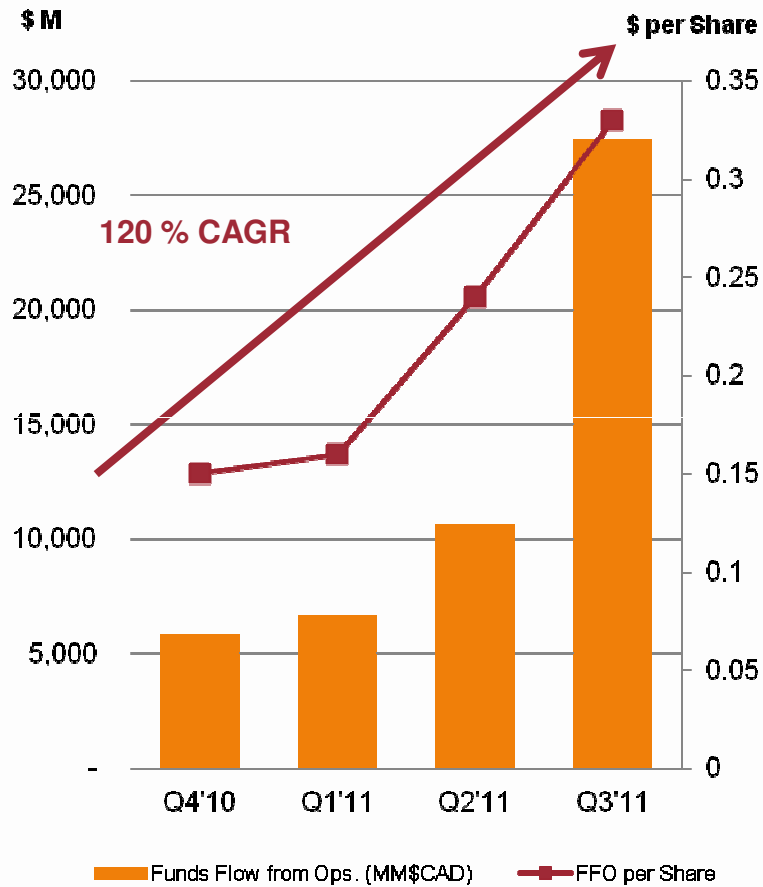
# Corporate Profile

TSX:WFE

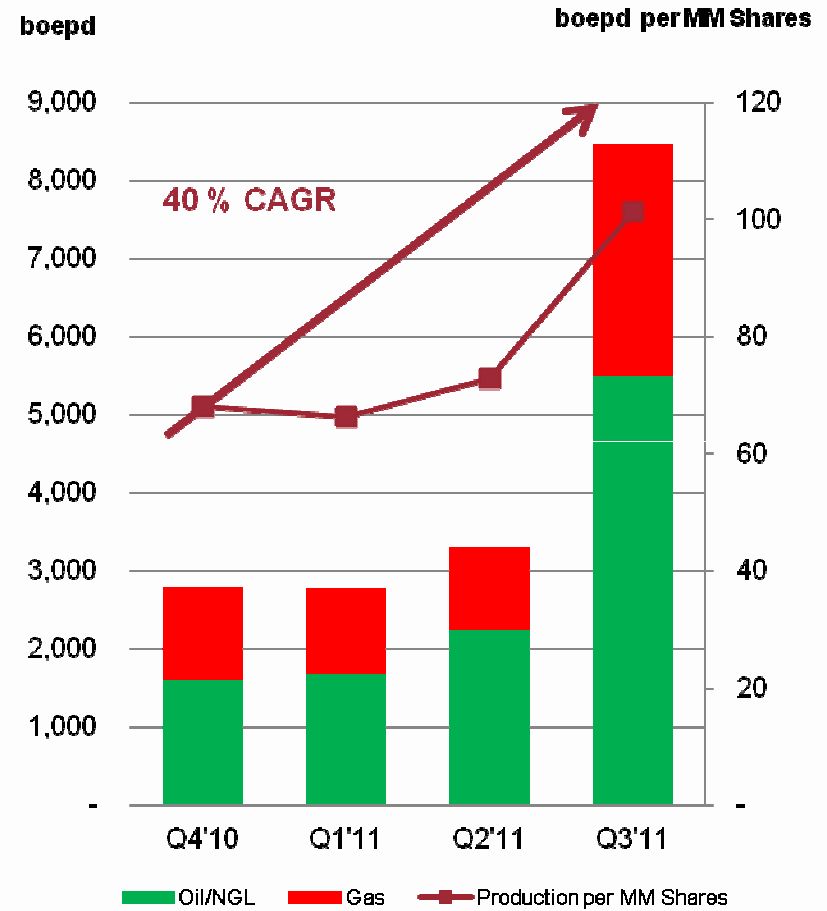
<b>(as of September 30, 2011)</b>	
Basic shares outstanding (MM)	83.0
Options outstanding (MM)	5.0
Fully Diluted shares outstanding (MM)	88.0
Approximate net debt (\$MM) on current bank line of \$200MM	88.0
Net undeveloped Viking land (acres)	155,000
Net undeveloped non-Viking land (acres)	84,000
Tax pools (\$MM) at December 31, 2010	574
Investment tax credits (\$MM) at December 31, 2010	18
Current market capitalization (\$MM)	400
Liquidity – average daily shares traded during Q1 2011	150,000
Insider ownership (% of fully-diluted shares outstanding)	6%
WestFire Q3 2011 average production (boe/d) (percent oil & NGLs)	8,460 (65%)
WestFire proforma YE2010 2P Reserves (Mmboe) – mechanically updated Mar. 31, 2011 (Reserve Life Index)	37.2 (9.3 years)

- ✓ Low risk and predictable Viking light oil inventory
- ✓ Technical expertise and depth
- ✓ Capital funding in place
  - Strong balance sheet
  - No foreseeable dilution
  - Unused bank lines

### Funds Flow

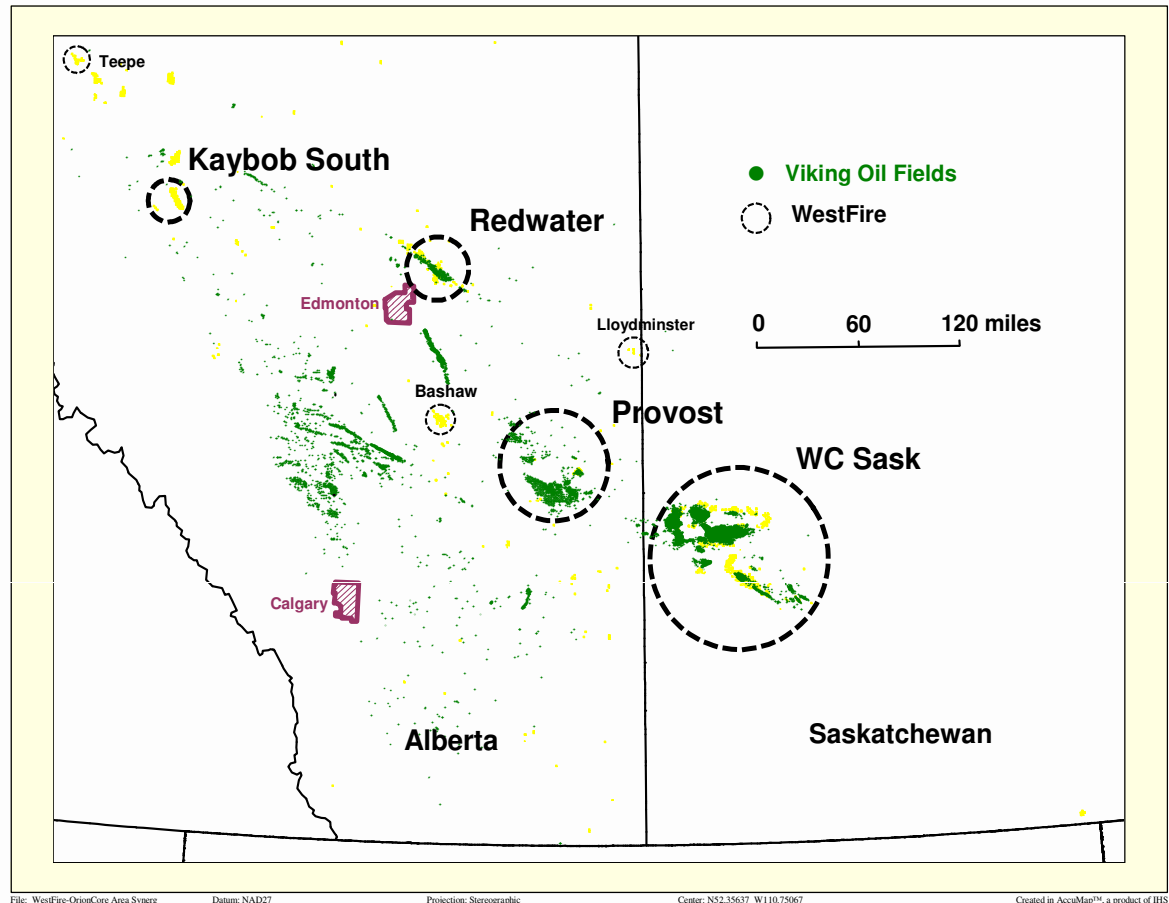


### Production



## Key Core Area Attributes

- WestFire operates (> 95%)
- Large undeveloped land base
- High working interest (> 90%)
- Infrastructure control
- Year-round access
- Sales pipeline access
- Low-risk development potential



- **Viking light oil resource play provides potential to significantly increase reserves and production with both existing and new techniques**
- **Continue to advance development techniques with the introduction of our “hot” frac process**
- **Significant upside in Viking by improving recovery factor from 5-10% on primary to 15-25% on secondary waterflood**

# Viking Light Oil Horizontal Location Inventory

TSX:WFE

Area	Net Undeveloped Sections	Un-Risked Potential				Uncertainty (C.O.S.)	Risked Potential				NPV10 per well (\$MM)
		Net Locations	Total Capital (\$MM)	Total EUR (MMboe)	Total Production (boe/d)		Net Locations	Total Capital (\$MM)	Total EUR (MMboe)	Total Production (boe/d)	
<b>Redwater</b>											
sweet spot	14.5	193	232	16.4	16,400	0.9	174	209	15	14,800	
"other lands"	27	148	178	13	12,600	0.75	111	133	9	9,400	
<b>Redwater Subtotal</b>	<b>41.5</b>	<b>341</b>	<b>410</b>	<b>29.4</b>	<b>29,000</b>	<b>0.84</b>	<b>285</b>	<b>342</b>	<b>24</b>	<b>24,000</b>	<b>2.5</b>
<b>West Central Sask</b>											
Plato (higher RQ area)	27	163	196	8	8,200	0.7	114	137	6	5,700	
Doddsland and Plato North	18	147	176	7	7,400	0.9	132	158	7	6,600	
"other" lands	144	406	487	20	20,300	0.5	203	244	10	10,200	
<b>WC Sask Subtotal</b>	<b>190</b>	<b>716</b>	<b>859</b>	<b>35</b>	<b>35,900</b>	<b>0.63</b>	<b>432</b>	<b>539</b>	<b>23</b>	<b>22,500</b>	<b>1.3</b>
<b>Provost</b>	<b>13</b>	<b>103</b>	<b>124</b>	<b>7</b>	<b>6,700</b>	<b>0.75</b>	<b>78</b>	<b>94</b>	<b>5</b>	<b>5,100</b>	<b>1.7</b>
<b>Viking Total</b>	<b>244.5</b>	<b>1,160</b>	<b>1,393</b>	<b>71.4</b>	<b>71,600</b>	<b>0.69</b>	<b>812</b>	<b>975</b>	<b>52</b>	<b>51,800</b>	

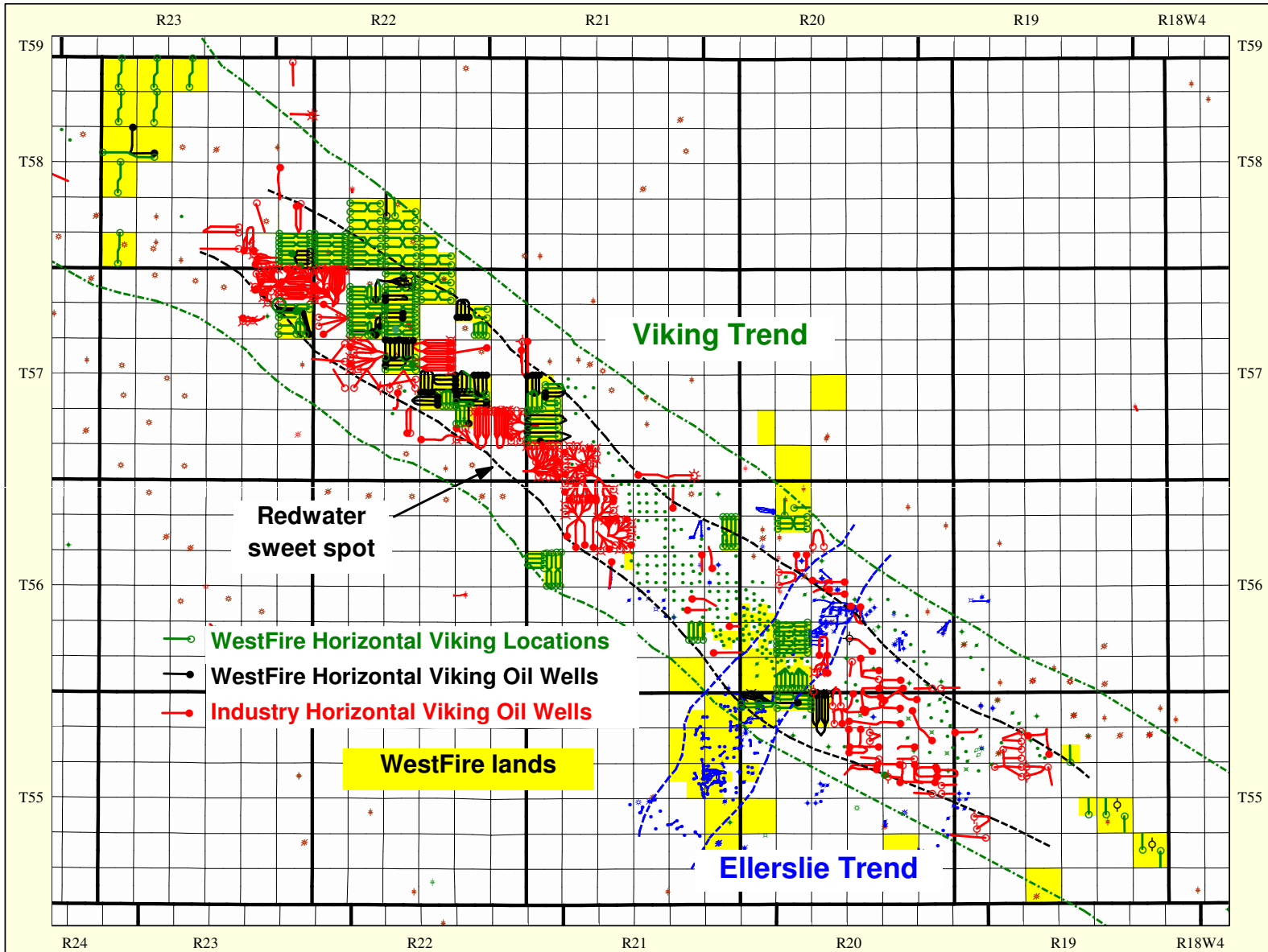
## Assumptions:

- Net Locations include GLJ YE2010 high-quality booked Viking horizontal locations as follows:

Redwater	54 PUD's and 17 PROB's
Plato/Doddsland	22 PUD's and 51 PROB's
Provost	2 PUD's and 2 PROB's
Total	78 PUD's and 70 PROB's = 148 booked locations
- Total Capital includes "all-in" well cost of approximately \$1.2 million which is WestFire's average well cost to date (includes land and facilities).
- Total Estimated Ultimate Recovery ("EUR") and Total Production are internal estimates from area-specific historical/P50 statistical Viking horizontal data per location: Redwater (85Mboe and 85boepd), WC Saskatchewan (50Mboe and 50boepd) and Provost (65Mboe and 65boepd).
- NPV10 per well is internal estimate based on Cdn\$85.00/bbl WTI at constant pricing.

The foregoing is for illustrative purposes only and should not be construed as forecast of future operational results.

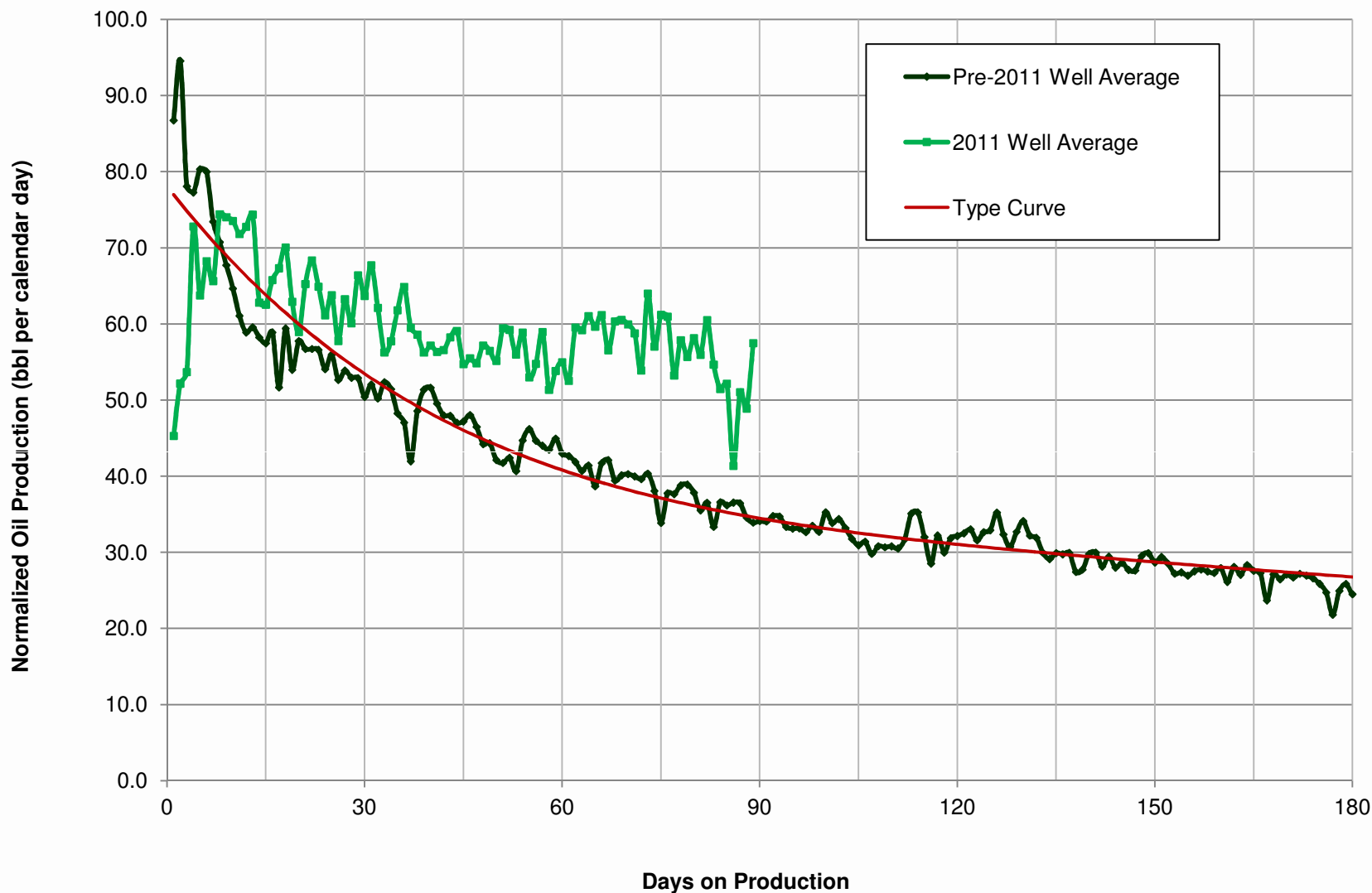
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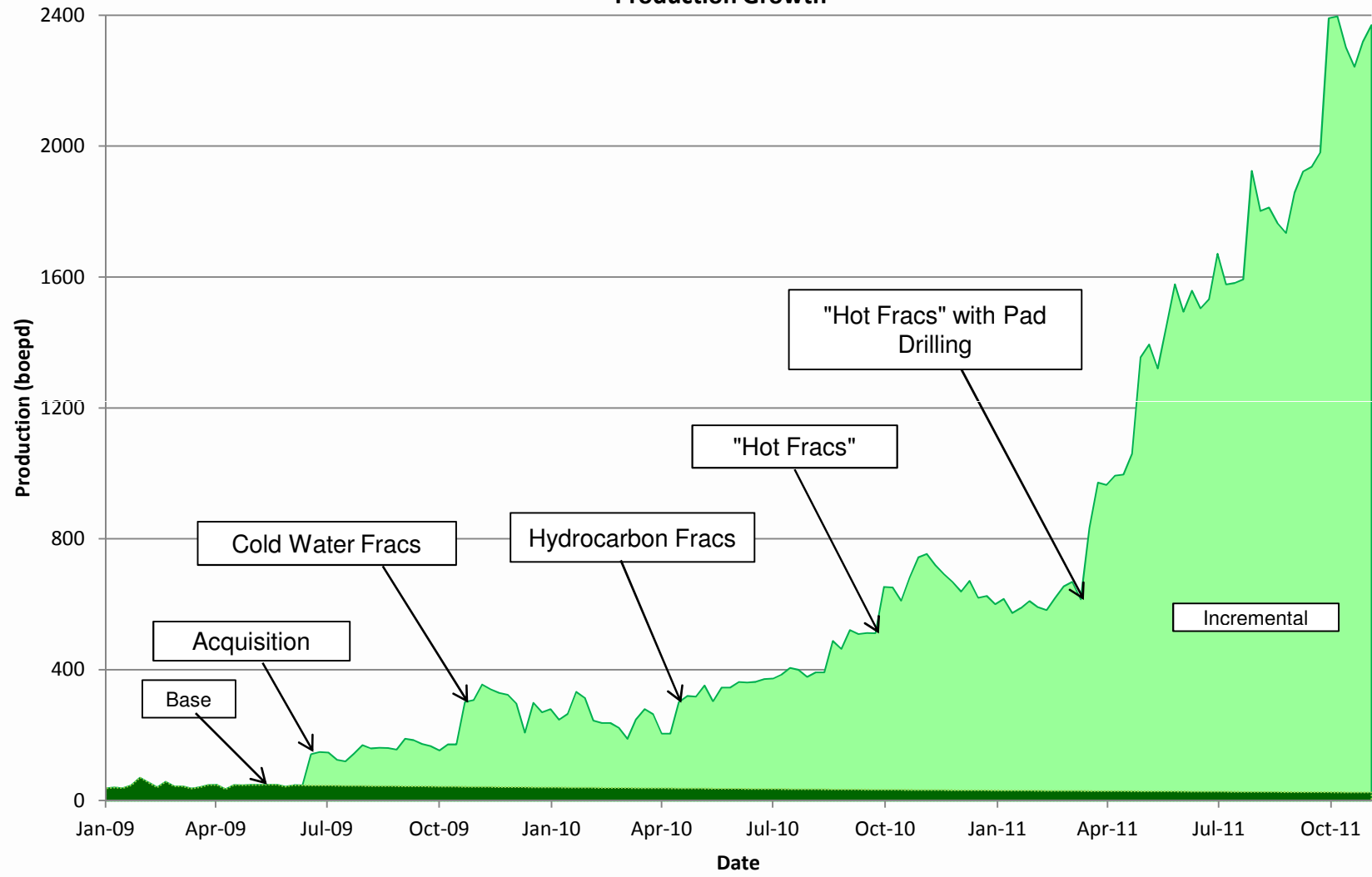
File: WestFire - Corp 2011-09 - Redw Datum: NAD27 Projection: Stereographic Center: N53.89060 W113.04408 Created in AccuMap™, a product of IHS

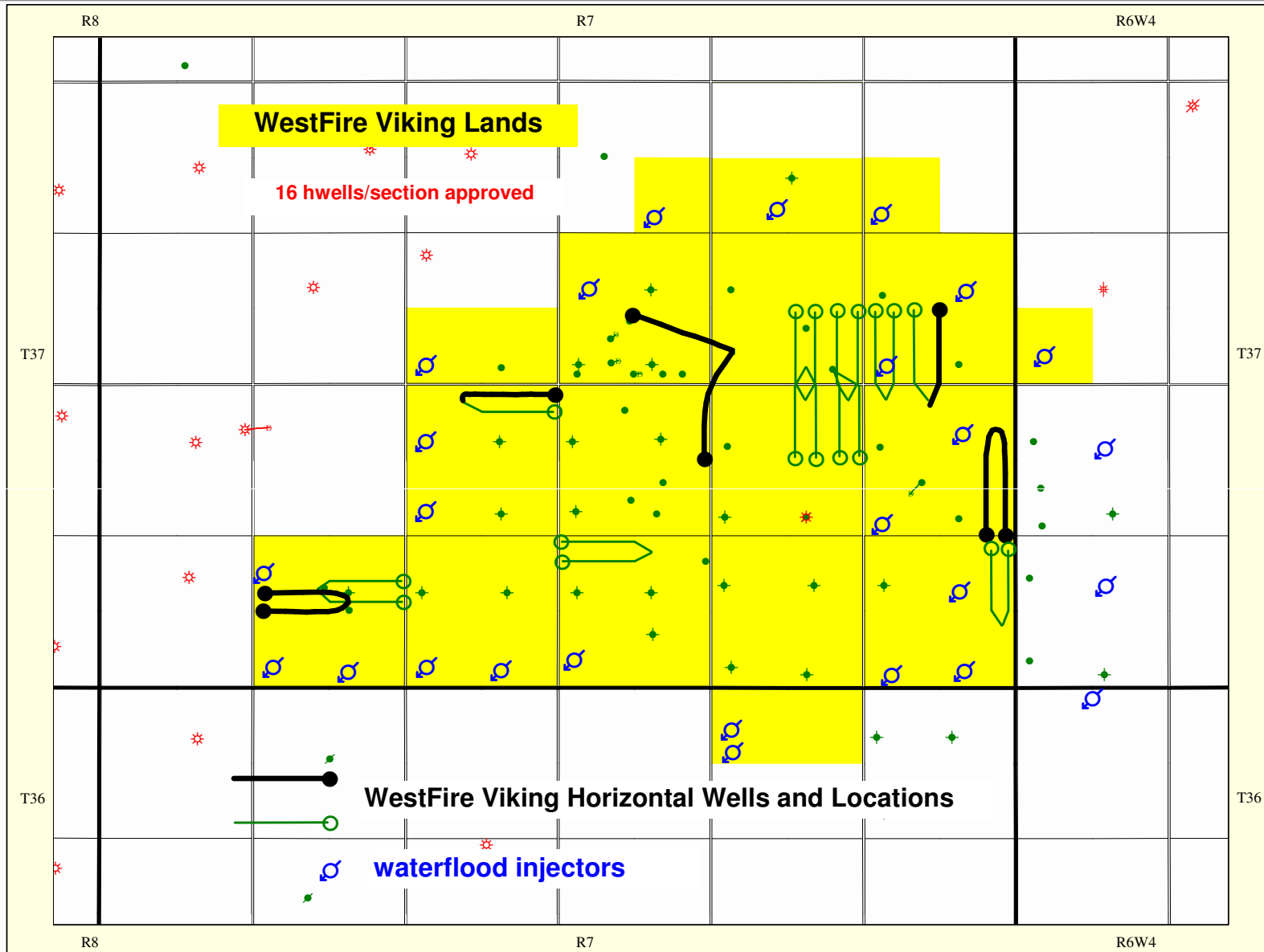
# Redwater – Historical Production vs Type Curve

TSX:WFE



## Redwater Alberta Production Growth





File: WestFire - Corp 2011-09 Provos

Datum: NAD27

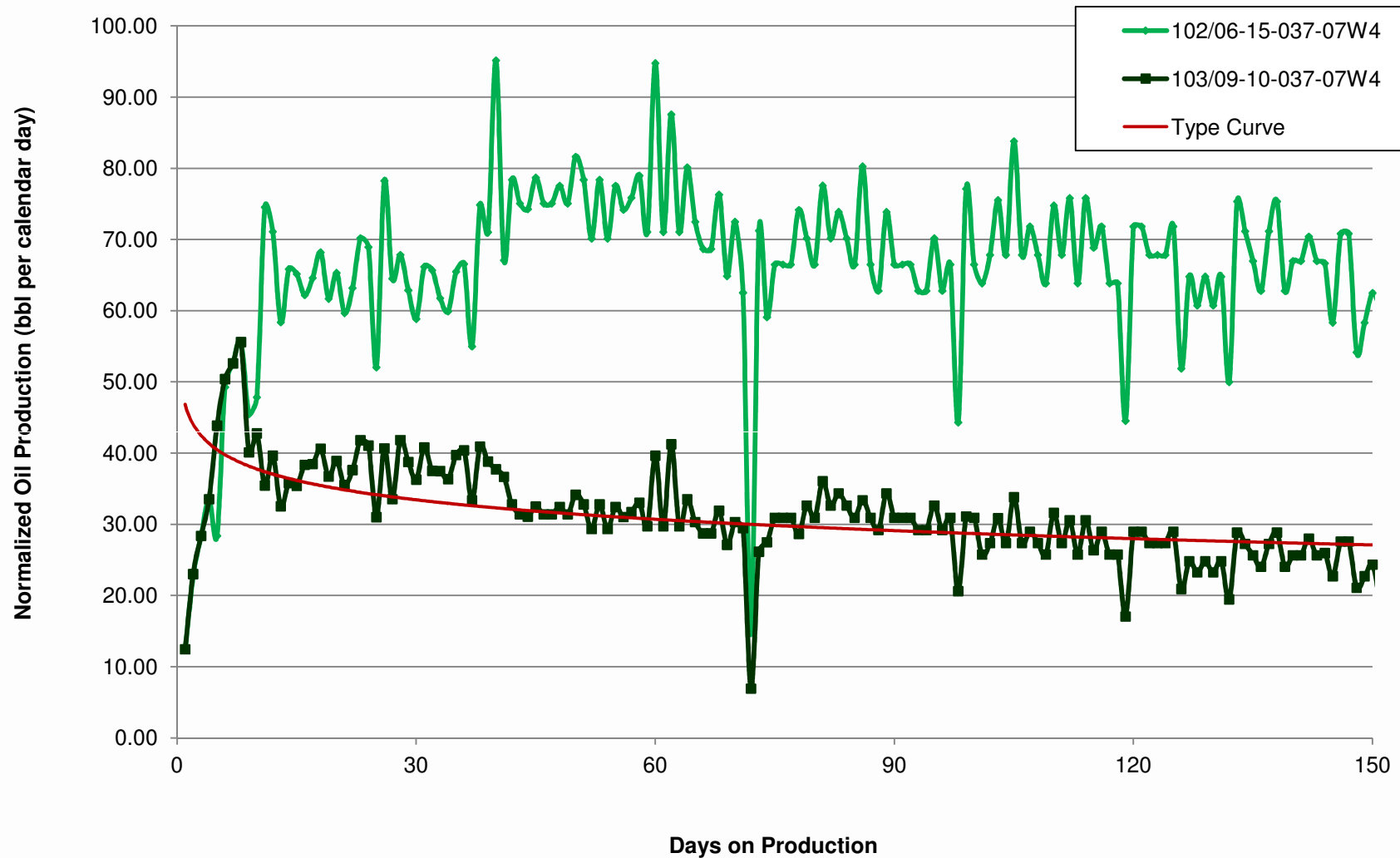
Projection: Stereographic

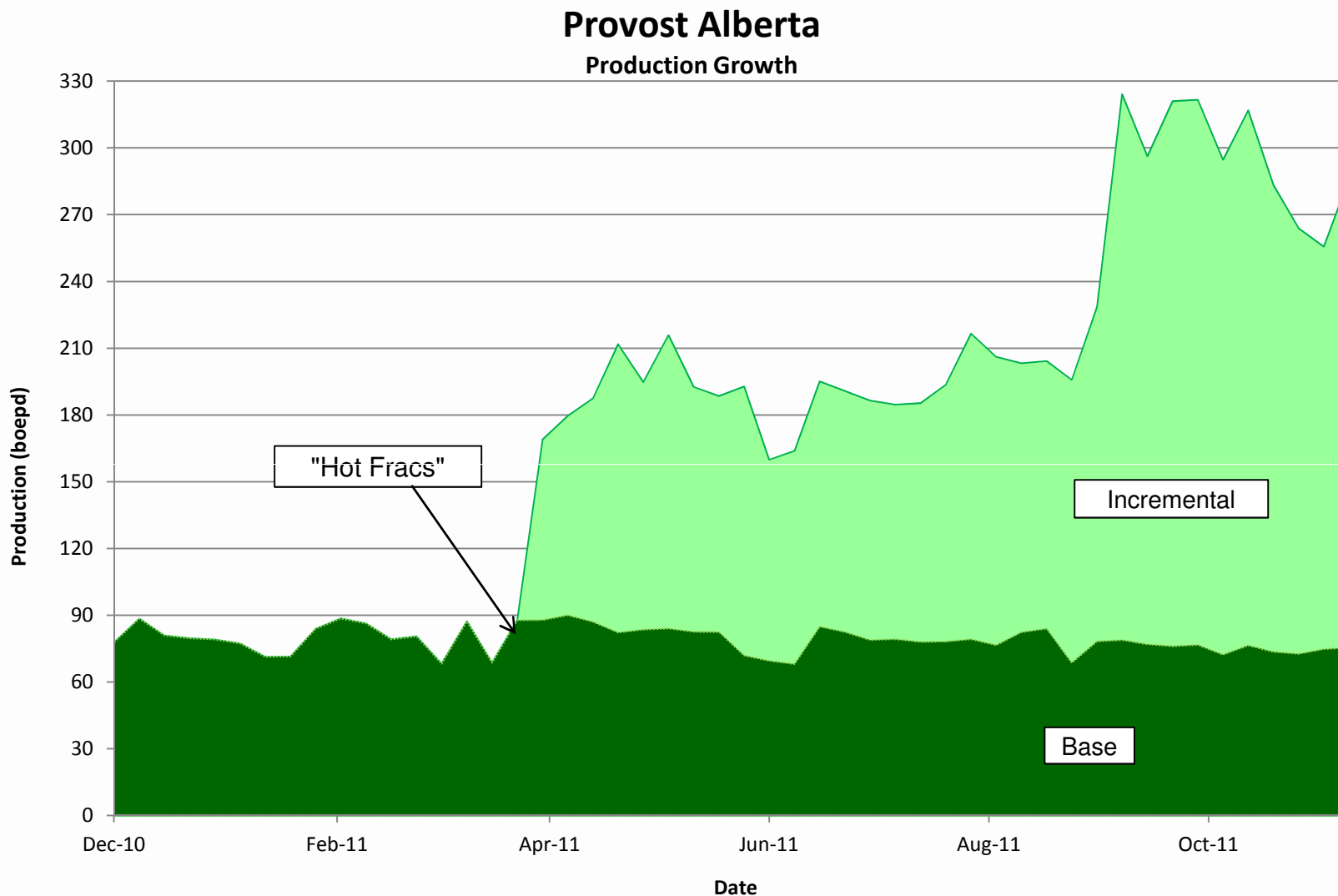
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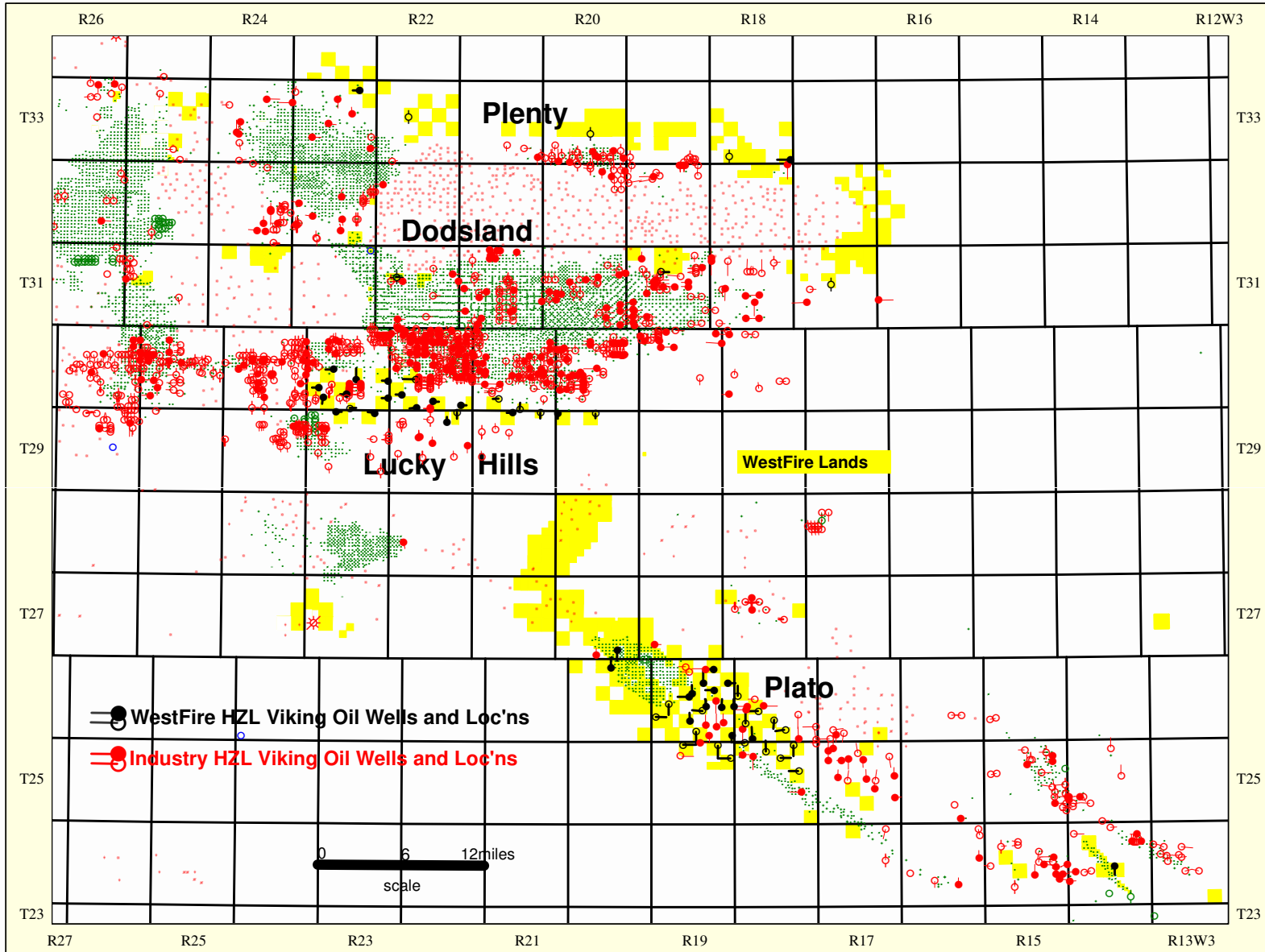
Created in AccuMap™, a product of IHS

# Provost – Historical Production vs Type Curve

TSX:WFE



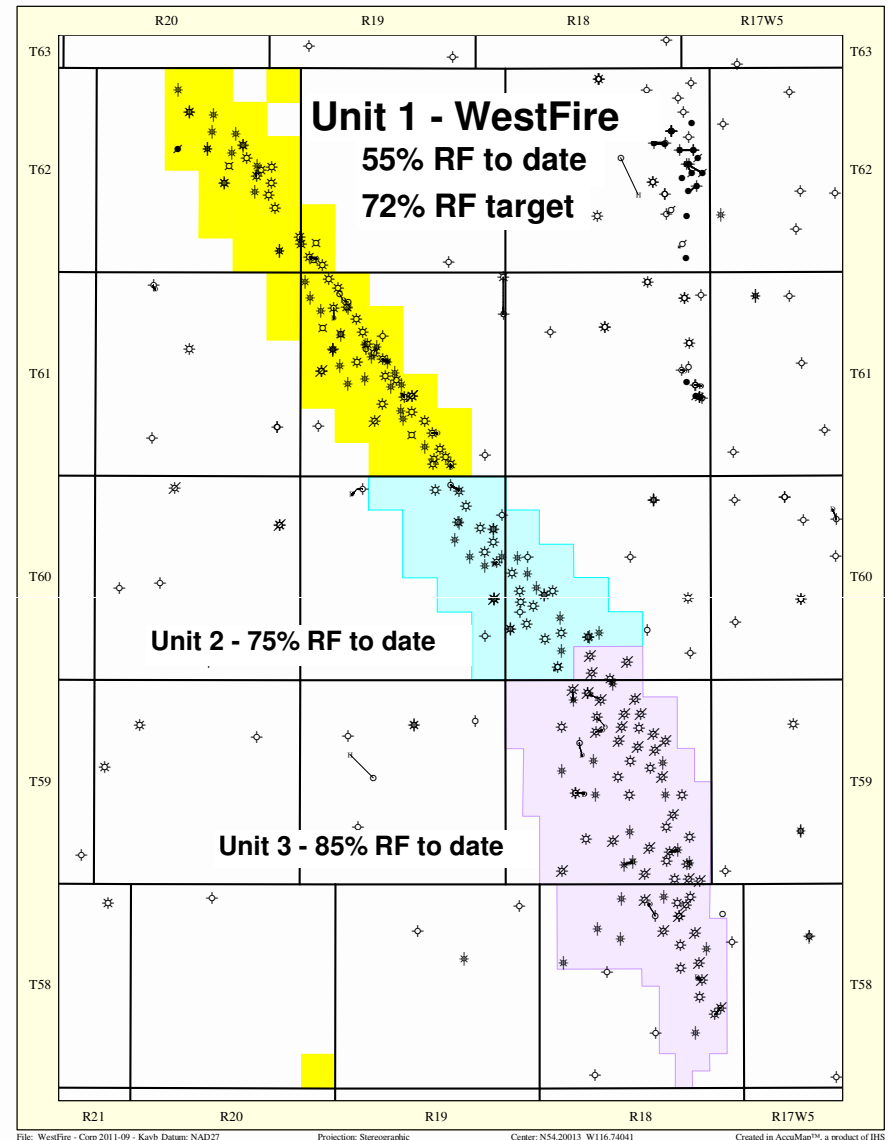




## Kaybob South Beaverhill Lake Gas Unit #1

- Part of largest gas pool in Western Canada at 3.7 Tcf and 1 billion barrels of liquids in place (1)
- Developed with traditional methods
- Opportunity to apply new technologies
- 11 percent decline on base production profile

(1) Source: ERCB.



- Strong leverage to Viking light oil horizontal resource play
- Large and increasing inventory of light oil-focused drilling opportunities
- Low risk strategy, focusing on development, exploitation and acquisitions
- Continually advancing technical and operational execution
- Board of Directors – track record of building, financing and directing oil and gas companies
- Management Team – focused on value creation

## **Lowell E. Jackson**

President & CEO

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## **Stephen Burt**

Vice President Finance & CFO

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Legal Counsel

**Burnet, Duckworth & Palmer LLP**

Banking Syndicate

**ATB, CIBC, TD, BNS and BNP**

Evaluation Engineers

**GLJ Petroleum Consultants Ltd.**

Auditors

**PricewaterhouseCoopers LLP**

# Appendix

## Management Team

- **Lowell Jackson**, P.Eng. – President and CEO
- **Christopher Bennett**, LL.B – Vice President, Land
- **Stephen Burtt**, CA – Vice President, Finance and CFO
- **Darrin Drall**, P.Eng. – Vice President, Engineering
- **Frank Muller**, P.Geol. – Senior Vice President

## Board of Directors

- **Ed Chwyl** (Chairman) – Former Chairman and current Lead Independent Director of Baytex Energy Trust
- **John Brussa**, LL.B – Tax lawyer, Partner at Burnet, Duckworth and Palmer LLP
- **Ray Chan**, CA – Chairman of Baytex Energy Trust
- **Christopher Fong**, P.Eng. – Former (retired) Global Head Corporate Banking, Energy, RBC Capital Markets
- **Lowell Jackson**, P.Eng. – President and CEO of WestFire
- **Michael McGovern** – Executive Advisor of Cadent Energy Partners
- **Roger Thomas** – Former (retired) Executive Vice President of Nexen Inc.

# Proforma Net Asset Value

TSX:WFE

At September 30, 2011	(000's)
Present value of 2P reserves (discounted at 10% before tax) <sup>(1)</sup>	\$767,395
Undeveloped land <sup>(2)</sup>	51,909
Net debt at September 30, 2011	(88,030)
Proceeds from exercise of stock options	33,589
<b>Net asset value</b>	<b>\$764,863</b>
Diluted common shares outstanding (000's)	87,961
<b>Net asset value per share</b>	<b>\$8.70</b>

(1) Based upon GLJ mechanically updated to March 31, 2011.

(2) Based upon Independent Land Evaluations Inc. report effective December 31, 2010.

A-2

# Q3 2011 – Financial and Operating Highlights

TSX:WFE

Financial Results (\$ thousands except share and production information)	Three Months Ended			Nine Months Ended	
	Sept 30, 2011	June 30, 2011	Sept 30, 2010	Sept 30, 2011	Sept 30, 2010
<b>Oil and gas revenues</b>	<b>51,568</b>	21,377	9,957	<b>86,630</b>	30,065
<b>Cash provided by (used in) operating activities</b>	<b>47,251</b>	4,242	13,055	<b>58,039</b>	24,293
<b>Funds flow from operations <sup>(1)</sup></b>	<b>27,448</b>	10,641	4,017	<b>44,770</b>	13,831
<b>Per share – basic and diluted<sup>(1)</sup></b>	<b>0.33</b>	0.24	0.10	<b>0.79</b>	0.37
<b>Net income (loss)</b>	<b>11,427</b>	4,387	(861)	<b>13,945</b>	3,672
<b>Per share – basic and diluted <sup>(1)</sup></b>	<b>0.14</b>	0.10	(0.02)	<b>0.25</b>	0.05
<b>Exploration and development expenditures</b>	<b>59,361</b>	20,543	24,632	<b>107,443</b>	54,702
<b>Corporate Acquisitions</b>	<b>(2,362)</b>	353,773	-	<b>351,411</b>	7,186
<b>Common shares outstanding – basic</b>	<b>82,969</b>	82,689	39,040	<b>82,969</b>	39,040
<b>Weighted average common shares – basic</b>	<b>82,969</b>	44,822	39,036	<b>56,460</b>	37,009
<b>Weighted average common shares – diluted</b>	<b>83,515</b>	45,388	39,130	<b>56,993</b>	37,167
<b>Sales Volumes</b>					
<b>Oil and NGL (bbls per day)</b>	<b>5,499</b>	2,243	1,214	<b>3,153</b>	1,103
<b>Natural gas (Mcf per day)</b>	<b>17,766</b>	6,392	7,336	<b>10,287</b>	7,875
<b>Barrels of oil equivalent (boe per day) <sup>(2)</sup></b>	<b>8,460</b>	3,308	2,437	<b>4,868</b>	2,415

(1) Non GAAP measure.

(2) The reader is referred to the "Investor Advisory".

# Hedging Summary

TSX:WFE

	Q4 '11	Q1 '12	Q2'12	Q3'12	Q4'12	Q1'13	Q2'13	Q3'13	Q4'14
<b>LIQUIDS</b>									
Hedged Volume (bbls/d)	2,400	2,600	2,600	2,400	2,400	1,000	1000	1000	600
Swaps (bbls/d)	1,900	1,300	1,300	1,200	1,200	600	600	600	600
Swap Price (\$Cdn/bbl)	\$87.55	\$94.58	\$94.69	\$91.76	\$91.76	\$97.05	\$97.05	\$97.05	\$97.05
Collars (bbls/d)	500	1,300	1,300	1,200	1,200	400	400	400	-
Ceiling (\$Cdn/bbl)	\$101.91	\$103.32	\$103.71	\$100.12	\$100.12	\$109.05	\$109.05	\$109.05	-
Floor (\$Cdn/bbl)	\$84.00	\$88.07	\$88.07	\$86.67	\$86.67	\$85.00	\$85.00	\$85.00	-

<b>NATURAL GAS</b>									
Hedged Volume (Gj/d)	-	-	-	-	-	-	-	-	-
Swaps (Gj/d)	-	-	-	-	-	-	-	-	-
Swap Price (\$Cdn/Gj)	-	-	-	-	-	-	-	-	-
Collars (Gj/d)	-	-	-	-	-	-	-	-	-
Ceiling (\$Cdn/Gj)	-	-	-	-	-	-	-	-	-
Floor (\$Cdn/Gj)	-	-	-	-	-	-	-	-	-

(as at November 16, 2011)

A-4